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IDAHO PUBLIC
UTILITIES COMMISSION

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September 30, 2011

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)
Docket Nos. AVU-E-11-01 and AVU-G-11-01

Compliance Tariff Filing
Commission Order No. 32371 - Case Nos. AVU-E-11-01 and AVU-G-11-01

The following tariff sheets are enclosed for filing with the Commission in compliance with the Commission's Order No. 32371 in Case Nos. AVU-E-11-01 and AVU-G-11-01.

Electric

Fourth Revision Sheet B canceling Third Revision Sheet B
Eighth Revision Sheet 1 canceling Seventh Revision Sheet 1
Eighth Revision Sheet 11 canceling Seventh Revision Sheet 11
Eighth Revision Sheet 21 canceling Seventh Revision Sheet 21
Eighth Revision Sheet 25 canceling Seventh Revision Sheet 25
Fourth Revision Sheet 25A canceling Third Revision Sheet 25A
Sixth Revision Sheet 25P canceling Fourth Revision Sheet 25P
Second Revision Sheet 25PA canceling First Revision Sheet 25PA
Eighth Revision Sheet 31 canceling Seventh Revision Sheet 31
Seventh Revision Sheet 41 canceling Sixth Revision Sheet 41
Third Revision Sheet 41A canceling Second Revision Sheet 41A
Seventh Revision Sheet 42 canceling Sixth Revision Sheet 42
Fourth Revision Sheet 42A canceling Third Revision Sheet 42A
Seventh Revision Sheet 43 canceling Sixth Revision Sheet 43
Fourth Revision Sheet 43A canceling Third Revision Sheet 43A
Seventh Revision Sheet 44 canceling Sixth Revision Sheet 44
Third Revision Sheet 44A canceling Second Revision Sheet 44A
Seventh Revision Sheet 45 canceling Sixth Revision Sheet 45
Seventh Revision Sheet 46 canceling Sixth Revision Sheet 46
Seventh Revision Sheet 47 canceling Sixth Revision Sheet 47

Third Revision Sheet 47A canceling Second Revision Sheet 47A
Seventh Revision Sheet 49 canceling Sixth Revision Sheet 49
Third Revision Sheet 49A canceling Second Revision Sheet 49A
Eighth Revision Sheet 91 canceling Seventh Revision Sheet 91

Natural Gas

Sixth Revision Sheet 101 canceling Fifth Revision Sheet 101
Seventh Revision Sheet 111 canceling Sixth Revision Sheet 111
Eighth Revision Sheet 112 canceling Seventh Revision Sheet 112
Seventh Revision Sheet 131 canceling Sixth Revision Sheet 131
Ninth Revision Sheet 132 canceling Eighth Revision Sheet 132
Seventh Revision Sheet 146 canceling Sixth Revision Sheet 146

These tariff sheets will be made effective on October 1, 2011, in compliance with the Order.

Also enclosed is a copy of the workpapers supporting the rate changes within the tariffs. If you have any questions regarding this filing, please feel free to call Patrick Ehrbar at (509) 495-8620 or Joe Miller at (509) 495-4546.

Sincerely,



Kelly O. Norwood
Vice President
State and Federal Regulation

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 30th day of September, 2011, served the Compliance Filing in Case Nos. AVU-E-11-01 and AVU-G-11-01, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

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Patrick Ehrbar
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BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-11-01 & AVU-G-11-01

Final Tariff Sheets

September 30, 2011

AVISTA CORPORATION
dba Avista Utilities

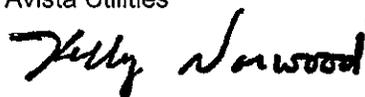
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Effective October 1, 2011

Issued by Avista Utilities
By



Kelly Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus		
First	600 kWh	7.848¢ per kWh
All over	600 kWh	8.764¢ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood,

VP, State & Federal Regulation

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.338¢ per kWh

All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.039¢ per kWh
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All Over	250,000 kWh	5.154¢ per kWh
----------	-------------	----------------

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.047¢ per kWh
All Over	500,000 kWh	4.275¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$666,570

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
 (Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606,060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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AVISTA CORPORATION
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SCHEDULE 25P

annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

8.939¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.620¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.12					416	\$ 14.12
10000			511	17.10						
20000			611	24.12						

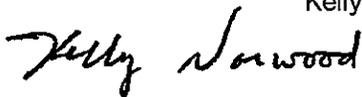
*Not available to new customers accounts, or locations.
 #Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.95					234#	\$12.41		
100W	935	10.41					434#	13.04		
100W	435	12.09	431	\$ 12.68	432	\$22.84	433	22.84	436	\$12.68
200W	535	20.07	531	20.66	532	30.77	533	30.77	536	20.66
250W	635	23.54	631	24.15	632	34.27	633	34.27	636	24.15
400W	835	35.33	831	35.92	832	46.08	833	46.08	836	35.92
150W									936	18.88
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 25.44	442	\$ 36.28			446	\$ 25.44
200W	545	\$40.11			542	52.13			546	40.71
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.16					474*	23.62		
100W Post Top							484*	22.66		
100W Kim Light							438**	13.05		
									*16' fiberglass pole	
									**25' fiberglass pole	

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
 SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$ 12.78		
20000	615	\$ 18.74	611	\$ 18.74	612	18.74			
<u>Single Sodium Vapor</u>									
25000						632	15.66		
50000						832	24.95		

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VP, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.23	431	\$ 9.23	432	\$ 9.23	433	\$ 9.23		
200W	535	13.93	531	13.93	532	13.93	533	13.93	534	13.93
250W	635	15.66	631	15.66	632	15.66	633	15.66		
310W	735	17.83	731	17.83	732	17.83	733	17.83		
400W	835	24.95	831	24.95	832	24.95	833	24.95		
150W	935	12.11	931	12.11	932	12.11	933	12.11	936	12.11
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	17.67	442	17.67	443	17.67		
200W					542	27.27	543	27.27		
310W					742	35.07				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

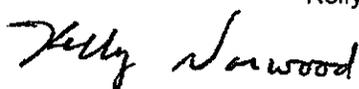
Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.78	519	\$ 4.57
20000#	615	12.31	619	8.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

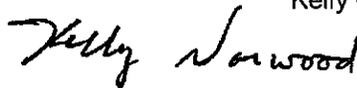
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.22	439	\$ 2.93
200W	535	7.86	539	5.52
250W	635	9.68	639	6.89
310W	735	11.50	739	7.88
400W	835	14.67	839	11.08
150W	935	6.08		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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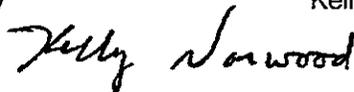
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VP, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.12	\$ 17.10	\$ 24.28

Luminaire and Standard:

30-foot wood pole 17.67 20.66 27.84

Galvanized steel standards:

25 foot 23.21 26.19 33.39
 30 foot 24.15 27.14 34.33

Aluminum standards:

25 foot 25.20 28.20 35.39

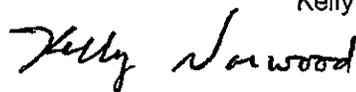
<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ 5.80
55-foot wood pole	11.26
20-foot fiberglass-direct burial	5.80

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

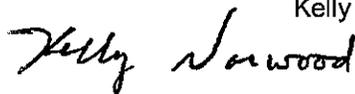
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.27	\$ 14.89	\$ 17.21	\$ 22.10
Decorative Curb	11.27			
100W Granville w/16-foot decorative pole	\$ 28.35			
100W Post Top w/16-foot decorative pole	27.19			
100W Kim Light w/25-foot fiberglass pole	17.08			
400W Flood (No pole)				27.00
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 5.80
40-foot wood pole				9.54
55-foot wood pole				11.23
20-foot fiberglass				5.80
25-foot galvanized steel standard*				9.08
30-foot galvanized steel standard*				10.03
25-foot galvanized aluminum standard*				11.08
30-foot fiberglass-pedestal base				27.75
30-foot steel-pedestal base				25.61
35-foot steel-direct buried				25.61

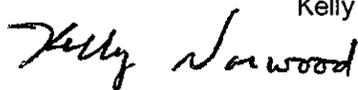
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SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .252 ¢ per kWh	Schedule 25	- .136 ¢ per kWh
Schedule 11 & 12	- .270 ¢ per kWh	Schedule 25P	- .128 ¢ per kWh
Schedule 21 & 22	- .185 ¢ per kWh	Schedule 31 & 32	- .254 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.60%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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AVISTA CORPORATION
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SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.25

Charge Per Therm:

Base Rate

38.679¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

52.973¢

Schedule 155 - Gas Rate Adjustment

(02.885¢)

Schedule 191 - Energy Efficiency Rider Adjustment

02.697¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

91.464¢

Minimum Charge: \$4.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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, Vice-President, State & Federal Regulation

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SCHEDULE 111
 LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	40.806¢	52.973¢	(02.885¢)	01.321¢	92.215¢
Next 800	27.591¢	52.973¢	(02.885¢)	01.321¢	79.000¢
Next 9,000	20.012¢	52.973¢	(02.885¢)	01.321¢	71.421¢
All over	15.018¢	52.973¢	(02.885¢)	01.321¢	66.427¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

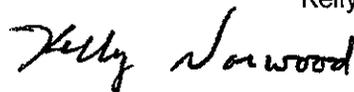
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, Vice-President, State & Federal Regulation



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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	40.806¢	52.973¢	01.321¢	95.100¢
Next 800	27.591¢	52.973¢	01.321¢	81.885¢
Next 9,00	20.012¢	52.973¢	01.321¢	74.306¢
All over	15.018¢	52.973¢	01.321¢	69.312¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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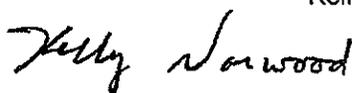
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Kelly O. Norwood

, Vice President, State & Federal Regulation



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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

41.797¢

Schedule 155 - Gas Rate Adjustment

(03.314¢)

Schedule 191 - Energy Efficiency Rider Adjustment

01.197¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

57.306¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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Kelly O. Norwood,

Vice President, State & Federal Regulation



AVISTA CORPORATION
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SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

41.797¢

Schedule 191 - Energy Efficiency Rider Adjustment

01.197¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

60.620¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation



Jean D. Jewell Secretary

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate 10.671¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate * 10.671¢

ANNUAL MINIMUM:

\$29,378 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-11-01 & AVU-G-11-01

Tariff Sheets
Underline and Strikethrough

September 30, 2011

AVISTA CORPORATION
 dba Avista Utilities

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AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$5.25</u> Basic Charge, plus		
First	600 kWh	<u>7.848¢</u> per kWh
All over	600 kWh	<u>8.764¢</u> per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.338¢ per kWh

All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>6.039¢</u> per kWh
All Over	250,000 kWh	<u>5.154¢</u> per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First 500,000 kWh 5.047¢ per kWh

All Over 500,000 kWh 4.275¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$666,570

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$606,060

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's

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annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

8.939¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.620¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.12					416	\$ 14.12
10000			511	17.10						
20000			611	24.12						

*Not available to new customers accounts, or locations.

#Decorative Curb.

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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$9.95					234#	\$12.41		
100W	935	10.41					434#	13.04		
100W	435	12.09	431	\$ 12.68	432	\$22.84	433	22.84	436	\$12.68
200W	535	20.07	531	20.66	532	30.77	533	30.77	536	20.66
250W	635	23.54	631	24.15	632	34.27	633	34.27	636	24.15
400W	835	35.33	831	35.92	832	46.08	833	46.08	836	35.92
150W									936	18.88
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	\$ 25.44	442	\$ 36.28			446	\$ 25.44
200W	545	\$40.11			542	52.13			546	40.71
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.16					474*	23.62		
100W Post Top							484*	22.66		
100W Kim Light							438**	13.05		
									*16' fiberglass pole	
									**25' fiberglass pole	

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SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 12.78		
20000	615	\$ 18.74	611	\$ 18.74	612	18.74		
<u>Single Sodium Vapor</u>								
25000					632	15.66		
50000					832	24.95		

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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.23	431	\$ 9.23	432	\$ 9.23	433	\$ 9.23		
200W	535	13.93	531	13.93	532	13.93	533	13.93	534	13.93
250W	635	15.66	631	15.66	632	15.66	633	15.66		
310W	735	17.83	731	17.83	732	17.83	733	17.83		
400W	835	24.95	831	24.95	832	24.95	833	24.95		
150W	935	12.11	931	12.11	932	12.11	933	12.11	936	12.11
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	17.67	442	17.67	443	17.67		
200W					542	27.27	543	27.27		
310W					742	35.07				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.78	519	\$ 4.57
20000#	615	12.31	619	8.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Service		Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	<u>\$ 4.22</u>	439	<u>\$ 2.93</u>
200W	535	<u>7.86</u>	539	<u>5.52</u>
250W	635	<u>9.68</u>	639	<u>6.89</u>
310W	735	<u>11.50</u>	739	<u>7.88</u>
400W	835	<u>14.67</u>	839	<u>11.08</u>
150W	935	<u>6.08</u>		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 14.12</u>	<u>\$ 17.10</u>	<u>\$ 24.28</u>
Luminaire and Standard:			
30-foot wood pole	<u>17.67</u>	<u>20.66</u>	<u>27.84</u>
Galvanized steel standards:			
25 foot	<u>23.21</u>	<u>26.19</u>	<u>33.39</u>
30 foot	<u>24.15</u>	<u>27.14</u>	<u>34.33</u>
Aluminum standards:			
25 foot	<u>25.20</u>	<u>28.20</u>	<u>35.39</u>
		<u>Monthly Rate</u>	
<u>Pole Facility</u>		<u>per Pole</u>	
<u>30-foot wood pole</u>		<u>\$ 5.80</u>	
<u>55-foot wood pole</u>		<u>11.26</u>	
<u>20-foot fiberglass-direct burial</u>		<u>5.80</u>	

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>11.27</u>	\$ <u>14.89</u>	\$ <u>17.21</u>	\$ <u>22.10</u>
Decorative Curb	<u>11.27</u>			
100W Granville w/16-foot decorative pole	\$ <u>28.35</u>			
100W Post Top w/16-foot decorative pole	<u>27.19</u>			
100W Kim Light w/25-foot fiberglass pole	<u>17.08</u>			
400W Flood (No pole)				<u>27.00</u>
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ <u>5.80</u>
40-foot wood pole				<u>9.54</u>
55-foot wood pole				<u>11.23</u>
20-foot fiberglass				<u>5.80</u>
25-foot galvanized steel standard*				<u>9.08</u>
30-foot galvanized steel standard*				<u>10.03</u>
25-foot galvanized aluminum standard*				<u>11.08</u>
30-foot fiberglass-pedestal base				<u>27.75</u>
30-foot steel-pedestal base				<u>25.61</u>
35-foot steel-direct buried				<u>25.61</u>

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SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and Deferred State Income Tax Adjustment Schedule 99.

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SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .252 ¢ per kWh	Schedule 25	- .136 ¢ per kWh
Schedule 11 & 12	- .270 ¢ per kWh	Schedule 25P	- .128 ¢ per kWh
Schedule 21 & 22	- .185 ¢ per kWh	Schedule 31 & 32	- .254 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by 3.60%.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.25

Charge Per Therm:

Base Rate

38.679¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	52.973¢
Schedule 155 - Gas Rate Adjustment	(02.885¢)
Schedule 191 - Energy Efficiency Rider Adjustment	02.697¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

91.464¢

Minimum Charge: \$4.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	<u>Base</u> <u>Rate</u>	<u>Schedule</u> <u>150</u>	<u>Schedule</u> <u>155</u>	<u>Schedule</u> <u>191</u>	<u>Billing</u> <u>Rate*</u>
First 200	40.806¢	52.973¢	(02.885¢)	01.321¢	92.215¢
Next 800	27.591¢	52.973¢	(02.885¢)	01.321¢	79.000¢
Next 9,000	20.012¢	52.973¢	(02.885¢)	01.321¢	71.421¢
All over	15.018¢	52.973¢	(02.885¢)	01.321¢	66.427¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 191 – Energy Efficiency Rider Adjustment

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 191	Billing Rate*
First 200	40.806¢	52.973¢	01.321¢	95.100¢
Next 800	27.591¢	52.973¢	01.321¢	81.885¢
Next 9,00	20.012¢	52.973¢	01.321¢	74.306¢
All over	15.018¢	52.973¢	01.321¢	69.312¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 81.61 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	41.797¢
Schedule 155 - Gas Rate Adjustment	(03.314¢)
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

57.306¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 - Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

17.626¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment	41.797¢
Schedule 191 - Energy Efficiency Rider Adjustment	01.197¢
Schedule 158 - Tax Adjustment	Check Municipal Fee

Total Billing Rate *

60.620¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 17.626¢ per therm.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate 10.671¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate * 10.671¢

ANNUAL MINIMUM:

\$29,378 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.00 Basic Charge, plus		
First	600 kWh	7.775¢ per kWh
All over	600 kWh	8.694¢ per kWh

Monthly Minimum Charge: ~~\$5.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$5.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$5.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$9.50~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~9.063¢~~ per kWh

All Over 3650 kWh ~~7.734¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$4.75~~ per kW for each additional kW of demand.

Minimum:

~~\$9.50~~ for single phase service and ~~\$13.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.109¢ per kWh
All Over	250,000 kWh	5.244¢ per kWh

Demand Charge:

~~\$325.00~~ for the first 50 kW of demand or less.
~~\$4.25~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$325.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.065¢ per kWh
All Over	500,000 kWh	4.290¢ per kWh

Demand Charge:

\$12,000.00 for the first 3,000 kVA of demand or less.
\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$662,400~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.166¢ per kwh

Demand Charge:

~~\$12,000.00~~ for the first 3,000 kVA of demand or less.

\$4.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$602,260~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$7.50~~ Basic Charge, plus

Energy Charge:

~~8.852¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~7.546¢~~ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$13.96					416	\$13.96
10000			511	16.94						
20000			611	23.85						

*Not available to new customers accounts, or locations.

#Decorative Curb.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$9.84					234#	\$12.27		
100W	935	40.29					434#	42.89		
100W	435	11.95	431	\$12.54	432	\$22.58	433	22.58	436	\$12.54
200W	535	19.85	531	20.43	532	30.43	533	30.43	536	20.43
250W	635	23.28	631	23.88	632	33.89	633	33.89	636	23.88
400W	835	34.93	831	35.52	832	45.56	833	45.56	836	35.52
150W									936	18.67
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$25.16	442	\$35.87			446	\$25.16
200W	545	\$39.66			542	51.55			546	40.25
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$17.96					474*	23.36		
100W Post Top							484*	22.41		
100W Kim Light							438**	42.90		

*16' fiberglass pole
**25' fiberglass pole

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
 SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Metal Standard				
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		
				Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>									
10000						512	\$12.64		
20000	615	\$18.53	611	\$18.53	612	48.53			
<u>Single Sodium Vapor</u>									
25000						632	45.48		
50000						832	24.67		

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO

HIGH-PRESSURE SODIUM VAPOR

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	9.13	431	9.13	432	9.13	433	9.13		
200W	535	13.77	531	13.77	532	13.77	533	13.77	534	13.77
250W	635	15.48	631	15.48	632	15.48	633	15.48		
310W	735	17.63	731	17.63	732	17.63	733	17.63		
400W	835	24.67	831	24.67	832	24.67	833	24.67		
150W	935	11.97	931	11.97	932	11.97	933	11.97	936	11.97
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	17.47	442	17.47	443	17.47		
200W					542	26.96	543	26.96		
310W					742	34.68				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.70	519	\$4.52
20000#	615	12.17	619	8.40

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn		Dusk to 1:00 a.m.	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$4.17	439	\$2.90
200W	535	7.77	539	5.46
250W	635	9.57	639	6.84
310W	735	11.37	739	7.79
400W	835	14.54	839	10.96
150W	935	6.94		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 13.96	\$ 16.91	\$ 24.01
Luminaire and Standard:			
30-foot wood pole	47.47	20.43	27.53
Galvanized steel standards:			
25 foot	22.95	25.90	33.02
30 foot	23.88	26.84	33.95
Aluminum standards:			
25 foot	24.92	27.88	34.99

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO HIGH-PRESSURE SODIUM VAPOR (Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.14	\$ 14.72	\$ 17.02	\$ 21.85
Decorative Curb	11.14			
100W Granville w/16-foot decorative pole	\$ 28.03			
100W Post Top w/16-foot decorative pole	26.89			
100W Kim Light w/25-foot fiberglass pole	46.89			
			<u>Monthly Rate per Pole</u>	
<u>Pole Facility</u>				
30-foot wood pole			\$ 5.74	
40-foot wood pole			9.43	
55-foot wood pole			11.10	
20-foot fiberglass			5.74	
25-foot galvanized steel standard*			8.98	
30-foot galvanized steel standard*			9.92	
25-foot galvanized aluminum standard*			10.96	
30-foot fiberglass-pedestal base			27.44	
30-foot steel-pedestal base			25.32	
35-foot steel-direct buried			25.32	

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 91

ENERGY EFFICIENCY RIDER ADJUSTMENT - IDAHO

APPLICABLE:

To Customers in the State of Idaho where the Company has electric service available. This Energy Efficiency Rider or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing energy efficiency services and programs to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

Schedule 1	- .258 ¢ per kWh	Schedule 25	- .166 ¢ per kWh
Schedule 11 & 12	- .303 ¢ per kWh	Schedule 25P	- .146 ¢ per kWh
Schedule 21 & 22	- .232 ¢-per kWh	Schedule 31 & 32	- .242 ¢ per kWh

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Services (Schedules 41, 42, 43, 44, 45, 46, 47, 48 & 49) are to be increased by ~~3.64%~~.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

\$4.00 Basic charge

~~37.515¢ per therm – This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: \$4.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm*

~~* This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: ~~\$79.03~~

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By

Kelly Norwood

, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

First	200 therms	39.516¢ per therm*
Next	800 therms	26.278¢ per therm*
Next	9,000 therms	18.817¢ per therm*
All over	10,000 therms	13.901¢ per therm*

~~* This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 112 customers)~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 191~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

Minimum Charge: ~~\$79.03~~

Issued November 5, 2010

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~16.647¢ per therm—This rate does NOT include the following items, which should be added or subtracted to the rate shown:~~

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 194~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~16.954¢~~ per therm.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

~~16.647¢ per therm~~ — This rate does NOT include the following items, which should be added or subtracted to the rate shown:

- ~~1. Purchase Gas Cost Adjustment Schedule 150~~
- ~~2. Gas Rate Adjustment Schedule 155 (Individually calculated for Schedule 132 customers)~~
- ~~3. Energy Efficiency Rider Adjustment Schedule 194~~
- ~~4. Tax Adjustment Schedule 158~~
- ~~5. Deferred State Income Tax Adjustment Schedule 199~~

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~16.951¢~~ per therm.

Issued November 5, 2010

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

~~\$200.00~~ Customer Charge, plus
~~40.559¢~~ per therm

ANNUAL MINIMUM:

~~\$28,798~~, unless a higher minimum is required under contract to cover special conditions.

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Billing arrangements with gas suppliers, transportation providers and agents are to be the responsibility of the Customer.
3. The Customer shall be responsible for any transportation service fees, agency fees, penalties and end-use taxes levied on Customer-owned gas transported by the Company.
4. Customers served under this schedule are required to pay for the installation of telemetering equipment and any other new facilities or equipment required to transport Customer-owned gas or accurately meter such gas under this schedule.

Issued October 15, 2010

Effective December 1, 2010

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-11-01 & AVU-G-11-01

WORKPAPERS

September 30, 2011

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2010
(000s of Dollars)

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Gen. Incr. as a % of Billed Revenue	Total General Increase	Sch. 99-DSIT Increase	Sch. 59-ResEx Decrease	Sch. 66-PCA Decrease	Total Billed Revenue at Proposed Rates(2)	Percent GRC Increase on Billed Revenue	Percent Total Change on Billed Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	Residential	1	\$100,808	\$1,143	\$101,950	1.1%	\$102,285	1.1%	\$1,143	\$4,131	(\$2,136)	(\$5,309)	\$100,114	1.1%	(2.1%)
2	General Service	11,12	\$30,201	\$341	\$30,542	1.1%	\$31,643	1.1%	\$341	\$783	(\$38)	(\$1,423)	\$31,306	1.1%	(1.1%)
3	Large General Service	21,22	\$52,234	\$589	\$52,823	1.1%	\$54,907	1.1%	\$589	\$1,795	(\$24)	(\$3,151)	\$54,116	1.1%	(1.4%)
4	Extra Large General Service	25	\$14,121	\$160	\$14,281	1.1%	\$15,317	1.0%	\$160	\$474	\$0	(\$1,231)	\$14,720	1.0%	(3.9%)
5	Clearwater	25P	\$42,127	\$478	\$42,605	1.1%	\$46,441	1.0%	\$478	\$1,192	\$0	(\$4,091)	\$44,020	1.0%	(5.2%)
6	Pumping Service	31,32	\$4,599	\$52	\$4,651	1.1%	\$4,713	1.1%	\$52	\$208	(\$11)	(\$248)	\$4,714	1.1%	0.0%
7	Street & Area Lights	41-49	<u>\$3,345</u>	<u>\$38</u>	<u>\$3,383</u>	1.1%	<u>\$3,372</u>	1.1%	<u>\$38</u>	<u>\$116</u>	<u>\$0</u>	<u>(\$64)</u>	<u>\$3,462</u>	1.1%	2.7%
8	Total		\$247,435	\$2,800	\$250,235	1.1%	\$258,678	1.1%	\$2,800	\$8,699	(\$2,208)	(\$15,517)	\$252,451	1.1%	(2.4%)

(1) Excludes all present rate adjustments (see below).

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 99 - Deferred State Income Tax Adjustment.

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Tariff Sch. Rate (b)	Present ERM & Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Billing Rate Decrease (2) (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
<u>Residential Service - Schedule 1</u>							
Basic Charge	\$5.00		\$5.00	\$0.25		\$5.25	\$5.25
Energy Charge:							
First 600 kWhs	\$0.07775	\$0.00128	\$0.07903	\$0.00073	(\$0.00287)	\$0.07689	\$0.07848
All over 600 kWhs	\$0.08691	\$0.00128	\$0.08819	\$0.00073	(\$0.00287)	\$0.08605	\$0.08764
<u>General Services - Schedule 11</u>							
Basic Charge	\$9.50		\$9.50	\$0.50		\$10.00	\$10.00
Energy Charge:							
First 3,650 kWhs	\$0.09063	\$0.00476	\$0.09539	\$0.00275	(\$0.00207)	\$0.09607	\$0.09338
All over 3,650 kWhs	\$0.07731	\$0.00476	\$0.08207	(\$0.00773)	(\$0.00207)	\$0.07227	\$0.06958
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$4.75/kW		\$4.75/kW	\$0.50/kW		\$5.25/kW	\$5.25/kW
<u>Large General Service - Schedule 21</u>							
Energy Charge:							
First 250,000 kWhs	\$0.06109	\$0.00393	\$0.06502	(\$0.00070)	(\$0.00198)	\$0.06234	\$0.06039
All over 2 (2) <u>Includes</u> all presen	\$0.05214	\$0.00393	\$0.05607	(\$0.00060)	(\$0.00198)	\$0.05349	\$0.05154
Demand Charge:							
50 kW or less	\$325.00		\$325.00	\$25.00		\$350.00	\$350.00
Over 50 kW	\$4.25/kW		\$4.25/kW	\$0.50/kW		\$4.75/kW	\$4.75/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>							
Energy Charge:							
First 500,000 kWhs	\$0.05065	\$0.00447	\$0.05512	(\$0.00018)	(\$0.00283)	\$0.05211	\$0.05047
All over 500,000 kWhs	\$0.04290	\$0.00447	\$0.04737	(\$0.00015)	(\$0.00283)	\$0.04439	\$0.04275
Demand Charge:							
3,000 kva or less	\$12,000		\$12,000	\$500		\$12,500	\$12,500
Over 3,000 kva	\$4.00/kva		\$4.00/kva	\$0.50/kva		\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$662,400				\$666,570	
<u>Clearwater - Schedule 25P</u>							
Energy Charge:							
all kWhs	\$0.04166	\$0.00485	\$0.04651	(\$0.00020)	(\$0.00326)	\$0.04305	\$0.04146
Demand Charge:							
3,000 kva or less	\$12,000		\$12,000	\$500		\$12,500	\$12,500
Over 3,000 kva	\$4.00/kva		\$4.00/kva	\$0.50/kva		\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$602,260				\$606,060	
<u>Pumping Service - Schedule 31</u>							
Basic Charge	\$7.50		\$7.50	\$0.50		\$8.00	\$8.00
Energy Charge:							
First 165 kW/kWh	\$0.08852	\$0.00227	\$0.09079	\$0.00087	(\$0.00074)	\$0.09092	\$0.08939
All additional kWhs	\$0.07546	\$0.00227	\$0.07773	\$0.00074	(\$0.00074)	\$0.07773	\$0.07620

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 91 - Energy Efficiency Rider Adjustment, and Schedule 99 - Deferred State Income Tax Adjustment.

(2) Includes proposed rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, and Schedule 99 - Deferred State Income Tax Adjustment.

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	CLEARWATER SCHEDULE 25P	PUMPING SCH. 31, 32	ST & AREA LTG SCH. 41-49
<u>PRESENT BILL DETERMINANTS</u>								
<u>KILOWATT HOURS (KWHS)</u>								
PDE-E-9	BLOCK 1	605,057,846	246,972,467	637,943,021	48,000,000	889,446,870	31,223,391	
PDE-E-9	BLOCK 2	531,521,890	65,762,077	64,892,159	225,588,837		22,604,141	
PDE-E-9	BLOCK 3							
PDE-E-9	BLOCK 4							
PDE-E-20	STREET & AREA LIGHTS							13,793,094
	SUBTOTAL	3,382,805,793	1,136,579,736	312,734,544	702,835,180	273,588,837	889,446,870	53,827,532
PDE-E-14	ENERGY EFFICIENCY LOAD ADJ	(43,317,296)	(14,552,070)	(6,065,788)	(16,807,313)	(5,892,125)		
	SUBTOTAL	3,339,488,498	1,122,027,666	306,668,756	686,027,868	267,696,712	889,446,870	53,827,532
PDE-E-9	ADJUSTMENT TO ACTUAL	10,780,153	11,285,452	946,897	(1,687,219)	0	0	235,023
	SUBTOTAL	3,350,268,651	1,133,313,118	307,615,653	684,340,649	267,696,712	889,446,870	54,062,555
PDE-E-3	WEATHER & UNBILLED ADJ. KWHS	23,097,150	20,714,079	1,723,030	757,722	0	0	(126,681)
	SUBTOTAL	3,373,365,801	1,154,027,197	309,338,683	685,098,371	267,696,712	889,446,870	53,935,874
PDE-E-9	TOTAL BILLS		1,201,778	233,459	17,327	96	12	15,922
PDE-E-9	MINIMUM BILLS							
PDE-E-9	EXCESS DEMAND			180,550	1,257,035	306,714	1,299,080	
<u>PROPOSED BILL DETERMINANTS</u>								
<u>KILOWATT HOURS (KWHS)</u>								
	BLOCK 1	605,057,846	246,972,467	637,943,021	48,000,000	889,446,870	31,223,391	0
	BLOCK 2	531,521,890	65,762,077	64,892,159	225,588,837	0	22,604,141	0
	BLOCK 3	0	0	0	0	0	0	0
	BLOCK 4	0	0	0	0	0	0	0
	STREET & AREA LIGHTS	0	0	0	0	0	0	13,793,094
	SUBTOTAL	3,382,805,793	1,136,579,736	312,734,544	702,835,180	273,588,837	889,446,870	53,827,532
	ENERGY EFFICIENCY LOAD ADJ	(43,317,296)	(14,552,070)	(6,065,788)	(16,807,313)	(5,892,125)	0	0
	SUBTOTAL	3,339,488,498	1,122,027,666	306,668,756	686,027,868	267,696,712	889,446,870	53,827,532
	ADJUSTMENT TO ACTUAL	10,780,153	11,285,452	946,897	(1,687,219)	0	0	235,023
	SUBTOTAL	3,350,268,651	1,133,313,118	307,615,653	684,340,649	267,696,712	889,446,870	54,062,555
	WEATHER & UNBILLED ADJ. KWHS	23,097,150	20,714,079	1,723,030	757,722	0	0	(126,681)
	SUBTOTAL	3,373,365,801	1,154,027,197	309,338,683	685,098,371	267,696,712	889,446,870	53,935,874
	TOTAL BILLS		1,201,778	233,459	17,327	96	12	15,922
	MINIMUM BILLS							
	EXCESS DEMAND			180,550	1,257,035	306,714	1,299,080	

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010**

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	CLEARWATER SCHEDULE 25P	PUMPING SCH. 31, 32	ST & AREA LTG SCH. 41-49
<u>PRESENT RATES</u>								
PDE-E-21	BASIC CHARGE	\$5.00	\$9.50				\$7.50	
PDE-E-21	MONTHLY MINIMUM							
PDE-E-21	BLOCK 1 PER KWH	7.775¢	9.063¢	6.109¢	5.065¢	4.166¢	8.852¢	
PDE-E-21	BLOCK 2 PER KWH	8.691¢	7.731¢	5.214¢	4.290¢		7.546¢	
	BLOCK 3 PER KWH							
	BLOCK 4 PER KWH							
	ADJUST TO ACTUAL PER KWH	8.203¢	8.783¢	6.026¢			8.304¢	
PDE-E-21	DEMAND BLOCK 1			\$325.00	\$12,000.00	\$12,000.00		
PDE-E-21	DEMAND BLOCK 2		\$4.75	\$4.25	\$4.00	\$4.00		
<u>PROPOSED RATES</u>								
	BASIC CHARGE	\$5.25	\$10.00				\$8.00	
	MONTHLY MINIMUM							
	BLOCK 1 PER KWH	7.848¢	9.338¢	6.039¢	5.047¢	4.146¢	8.939¢	
	BLOCK 2 PER KWH	8.764¢	6.958¢	5.154¢	4.275¢		7.620¢	
	BLOCK 3 PER KWH							
	BLOCK 4 PER KWH							
	ADJUST TO ACTUAL PER KWH	8.276¢	8.838¢	5.957¢			8.385¢	
	DEMAND BLOCK 1			\$350.00	\$12,500.00	\$12,500.00		
	DEMAND BLOCK 2		\$5.25	\$4.75	\$4.50	\$4.50		

Note: Rates do not include Residential and Farm Energy Rate Adjustment (Sch. 59), Power Cost Adjustment (Sch. 66), Energy Efficiency Rider Adjustment (Sch. 91), or Deferred State Income Tax (Sch. 99).

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	TOTAL	RESIDENTIAL SCHEDULE 1	GENERAL SVC. SCH. 11,12	LG. GEN. SVC. SCH. 21,22	EX LG GEN SVC SCHEDULE 25	CLEARWATER SCHEDULE 25P	PUMPING SCH. 31, 32	ST & AREA LTG SCH. 41-49	
PRESENT REVENUE									
BASE TARIFF REVENUE									
	BASIC CHARGE	\$8,346,165	\$6,008,890	\$2,217,861			\$119,415		
	MONTHLY MINIMUM	0							
	BLOCK 1	150,647,753	47,043,248	22,383,115	38,971,939	2,431,200	37,054,357	2,763,895	
	BLOCK 2	66,045,580	46,194,567	5,084,066	3,383,477	9,677,761	0	1,705,708	
	BLOCK 3	0							
	BLOCK 4	0							
	DEMAND BLOCK 1	6,927,275			5,631,275	1,152,000	144,000		
	DEMAND BLOCK 2	12,623,187		857,614	5,342,397	1,226,857	5,196,320		
PDE-E-26,29,31	POWER FACTOR ADJUSTMENT	20,958		790	19,395			773	
PDE-E-7&42	PRIMARY VOLTAGE DISCOUNT	(426,031)			(44,722)	(114,293)	(267,016)		
	ANNUAL MINIMUM ADJUSTMENT	0							
PDE-E-10	STREET & AREA LIGHT REVENUE	3,344,987						3,344,987	
	SUBTOTAL	\$247,529,875	\$99,246,705	\$30,543,445	\$53,303,760	\$14,373,526	\$42,127,661	\$4,589,791	\$3,344,987
	ENERGY EFFICIENCY LOAD ADJ	(2,992,154)	(1,193,760)	(532,752)	(1,012,870)	(252,772)	0	0	
	SUBTOTAL	\$244,537,720	\$98,052,945	\$30,010,693	\$52,290,890	\$14,120,753	\$42,127,661	\$4,589,791	\$3,344,987
	ADJUST TO ACTUAL	926,789	925,787	83,165	(101,678)	0	0	19,515	
	TOTAL BASE TARIFF REVENUE	\$245,464,510	\$98,978,732	\$30,093,858	\$52,189,212	\$14,120,753	\$42,127,661	\$4,609,307	\$3,344,987
ADJUSTMENT REVENUE									
UNBILLED REVENUE ADJUSTMENT									
PDE-E-14	UNBILLED LOAD KWHS	(7,926,679)	(5,857,579)	(2,476,728)	505,309		(126,681)	29,000	
PDE-E-5	UNBILLED LOAD RATE		8.203¢	8.783¢	6.026¢		8.304¢		
	UNBILLED LOAD REVENUE	(\$678,115)	(\$480,519)	(\$217,529)	\$30,452		(\$10,519)	\$0	
	TOTAL UNBILLED KWH ADJUST	(7,926,679)	(5,857,579)	(2,476,728)	505,309		(126,681)	29,000	
	TOTAL UNBILLED REVENUE ADJ	(\$678,115)	(\$480,519)	(\$217,529)	\$30,452		(\$10,519)	\$0	
WEATHER NORMALIZATION ADJ									
PDE-E-14	WEATHER-SENSITIVE KWHS	31,023,829	26,571,658	4,199,758	252,413				
PDE-E-5	WEATHER-SENSITIVE RATE		8.691¢	7.731¢	5.764¢				
	WEATHER-SENSITIVE REVENUE	\$2,648,574	\$2,309,343	\$324,683	\$14,548				
	TOTAL ADJUSTMENT REVENUE	\$1,970,459	\$1,828,824	\$107,155	\$45,000		(\$10,519)	\$0	
	TOTAL BASE TARIFF REVENUE	245,464,510	98,978,732	30,093,858	52,189,212	14,120,753	42,127,661	4,609,307	3,344,987
	TOTAL PRESENT REVENUE	\$247,434,969	\$100,807,556	\$30,201,012	\$52,234,212	\$14,120,753	\$42,127,661	\$4,598,788	\$3,344,987

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	RATES	TOTAL KWHs	TOTAL REVENUE	BASELOAD KWHs	BASELOAD REVENUE	WTHR-SENS. KWHs	WTHR-SENS. REVENUE
<u>PRESENT BASELOAD AND WEATHER-SENSITIVE RATES</u>							
SCHEDULE 1							
0-600 KWHs	7.775¢	605,057,846	\$47,043,248	605,057,846	\$47,043,248	0	\$0
over 600 KWHs	8.691¢	531,521,890	\$46,194,567	154,465,850	\$13,424,627	377,056,040	\$32,769,940
TOTAL		1,136,579,736	\$93,237,815	759,523,696	\$60,467,875	377,056,040	\$32,769,940
AVERAGE RATE			8.203¢		7.961¢		8.691¢
<u>PRESENT BASELOAD AND WEATHER-SENSITIVE RATES</u>							
SCHEDULE 11							
0-3650 KWHs	9.063¢	246,972,467	\$22,383,115	246,972,467	\$22,383,115	0	\$0
over 3650 KWHs	7.731¢	65,762,077	\$5,084,066	13,100,859	\$1,012,827	52,661,218	\$4,071,239
TOTAL		312,734,544	\$27,467,181	260,073,326	\$23,395,942	52,661,218	\$4,071,239
AVERAGE RATE			8.783¢		8.996¢		7.731¢
<u>PRESENT BASELOAD AND WEATHER-SENSITIVE RATES</u>							
SCHEDULE 21							
0-250 KWHs	6.039¢	637,943,021	\$38,525,379	494,356,637	\$29,854,197	143,586,384	\$8,671,182
over 250 KWHs	5.154¢	64,892,159	\$3,344,542	0	\$0	64,892,159	\$3,344,542
TOTAL		702,835,180	\$41,869,921	494,356,637	\$29,854,197	208,478,543	\$12,015,724
AVERAGE RATE			5.957¢		6.039¢		5.764¢

Note: Total Base Load for Sch. 1 = Base Load per bill times total billings (base load per bill shown on PDE-E-17) =
632 x 1,201,778 = 759,523,696
Total Base Load for Sch. 11 = 1,114 x 233,459 = 260,073,326
Total Base Load for Sch. 21 = 28,531 x 17,327 = 494,356,637

IDAHO Area Lights

Fixture Type	Pole Facility	Size	Sched	# of Lights			Pres. Rates			Monthly Rev% increase at Pres. Rates			1.1% 1.1% 1.1% Prop. Rates			Monthly Rev. at Prop. Rates		
				047	048	049	047	048	049	047	048	049	047	048	049	047	048	049
				Sodium Vapor	35' steel direct buried	100W	HAA			10	\$36.47	\$36.47			\$365			\$36.88
Sodium Vapor	35' steel direct buried	200W	HAB			1	\$40.04	\$40.04			\$40			\$40.49	\$40.49	\$40		
Sodium Vapor	35' steel direct buried	400W	HAC			4	\$47.18	\$47.18			\$189			\$47.71	\$47.71	\$191		
Sodium Vapor	40' wood pole	100W	HAD		2	3	\$20.57	\$20.57		\$41	\$62			\$20.80	\$20.80	\$42	\$62	
Sodium Vapor	40' wood pole	200W	HAE			13	\$24.15	\$24.15			\$314			\$24.42	\$24.42	\$317		
Sodium Vapor	40' wood pole	400W	HAF			18	\$31.28	\$31.28			\$563			\$31.63	\$31.63	\$569		
Sodium Vapor	Floodlight on existing standard / Cobri	250W	HAH		6	91	\$17.02	\$17.02		\$102	\$1,549			\$17.21	\$17.21	\$1,586		
Sodium Vapor	Kim light w/25' fiberglass pole	100W	HAI			30	\$16.89	\$16.89			\$507			\$17.08	\$17.08	\$512		
Sodium Vapor	Floodlight (No Pole)	400W	HAI			5	\$26.70	\$26.70			\$134			\$27.00	\$27.00	\$135		
Sodium Vapor	Post Top w/16' decorative pole	100W	HAP			2	\$26.89	\$26.89			\$54			\$27.19	\$27.19	\$54		
Sodium Vapor	on existing standard / Cobrahead (04E	100W	HPA		905	1,368	\$11.14	\$11.14		\$10,082	\$15,240			\$11.27	\$11.27	\$10,199	\$15,417	
Sodium Vapor	on existing standard / Cobrahead (04E	200W	HPB		58	581	\$14.72	\$14.72		\$854	\$8,552			\$14.89	\$14.89	\$864	\$8,651	
Sodium Vapor	on existing standard / Cobrahead (04E	400W	HPC		5	265	\$21.85	\$21.85		\$109	\$5,790			\$22.10	\$22.10	\$111	\$5,857	
Sodium Vapor	30' wood pole	200W	HPD		20	268	\$20.45	\$20.45		\$409	\$5,481			\$20.68	\$20.68	\$414	\$5,542	
Sodium Vapor	30' wood pole	100W	HPD		136	367	\$16.88	\$16.88		\$2,296	\$6,195			\$17.07	\$17.07	\$2,322	\$6,265	
Sodium Vapor	30' wood pole / Decorative curb (049)	100W	HPF		3	83	\$11.14	\$11.14		\$33	\$825			\$11.27	\$11.27	\$34	\$935	
Sodium Vapor	30' wood pole	400W	HPG			140	\$27.59	\$27.59			\$3,863			\$27.90	\$27.90	\$3,906		
Sodium Vapor	30' fiberglass pedestal	100W	HPH			16	\$38.59	\$38.59			\$617			\$39.03	\$39.03	\$624		
Sodium Vapor	30' steel pedestal	100W	HPK		1	10	\$36.47	\$36.47		\$36	\$365			\$36.88	\$36.88	\$37	\$369	
Sodium Vapor	30' steel pedestal	200W	HPL			6	\$40.04	\$40.04			\$240			\$40.49	\$40.49	\$243		
Sodium Vapor	25' galvanized steel	100W	HPN			1	\$20.12	\$20.12			\$20			\$20.35	\$20.35	\$20		
Sodium Vapor	25' galvanized steel	200W	HPO			2	\$23.70	\$23.70			\$47			\$23.97	\$23.97	\$48		
Sodium Vapor	30' galvanized steel	100W	HPO			7	\$21.06	\$21.06			\$147			\$21.30	\$21.30	\$149		
Sodium Vapor	30' galvanized steel	200W	HPR			11	\$24.64	\$24.64			\$271			\$24.92	\$24.92	\$274		
Mercury Vapor	on existing standard	7000	MVA		116	365	\$13.96	\$13.96		\$1,619	\$5,095			\$14.12	\$14.12	\$1,638	\$5,154	
Mercury Vapor	on existing standard	10000	MVB		127	125	\$16.91	\$16.91		\$2,148	\$2,114			\$17.10	\$17.10	\$2,172	\$2,138	
Mercury Vapor	on existing standard	20000	MVC		193	24	\$24.01	\$24.01		\$4,634	\$576			\$24.28	\$24.28	\$4,686	\$583	
Mercury Vapor	30' wood pole	7000	MVD		26	32	\$17.47	\$17.47		\$454	\$559			\$17.67	\$17.67	\$459	\$565	
Mercury Vapor	30' wood pole	10000	MVE		31	11	\$20.43	\$20.43		\$633	\$225			\$20.66	\$20.66	\$640	\$227	
Mercury Vapor	30' wood pole	20000	MVF		80	5	\$27.53	\$27.53		\$2,202	\$138			\$27.84	\$27.84	\$2,227	\$139	
Mercury Vapor	25' steel	10000	MVH			2	\$25.90	\$25.90			\$52			\$26.19	\$26.19	\$52		
Mercury Vapor	25' steel	20000	MVI			3	\$33.02	\$33.02			\$99			\$33.39	\$33.39	\$100		
Mercury Vapor	30' steel	20000	MVL			11	\$33.95	\$33.95			\$373			\$34.33	\$34.33	\$378		
none	30' wood pole	n/a	PA		60	1	\$5.74	\$5.74		\$344	\$6			\$5.80	\$5.80	\$348	\$6	
none	55' wood pole	n/a	PB			2	\$11.13	\$11.13			\$22			\$11.26	\$11.26	\$23		
none	20' fiberglass direct burial pole	n/a	PC		319	29	\$5.74	\$5.74		\$1,831	\$166			\$5.80	\$5.80	\$1,850	\$168	
				970	1,728	3,302				\$14,413	\$22,842	\$51,528				\$14,574	\$23,104	\$52,118
						6,000						\$68,763						\$89,796
						0												

Sodium Vapor	30' galvanized steel	400W	HPX				\$31.77	\$31.77						\$32.13	\$32.13	
Sodium Vapor	Granville w/16' decorative pole	100W	HAG				\$28.03	\$28.03						\$28.35	\$28.35	
Sodium Vapor	30' fiberglass pedestal	200W	HPI				\$42.16	\$42.16						\$42.64	\$42.64	
Sodium Vapor	30' fiberglass pedestal	400W	HPJ				\$49.30	\$49.30						\$49.86	\$49.86	
Sodium Vapor	30' steel pedestal	400W	HPM				\$47.18	\$47.18						\$47.71	\$47.71	
Sodium Vapor	25' galvanized steel	400W	HPN				\$30.83	\$30.83						\$31.18	\$31.18	
Sodium Vapor	Developer contributed (30-ft wp)	100W	HPT				\$16.88	\$16.88						\$17.07	\$17.07	
Sodium Vapor	25' galvanized aluminum	200W	HPU				\$25.67	\$25.67						\$25.96	\$25.96	
Mercury Vapor	25' galvanized aluminum	400W	HPV				\$32.81	\$32.81						\$33.18	\$33.18	
Mercury Vapor	25' galvanized aluminum	100W	HPW				\$22.10	\$22.10						\$22.35	\$22.35	
Mercury Vapor	Developer contributed (30-ft wp)	200W	HPZ				\$20.45	\$20.45						\$20.68	\$20.68	
Mercury Vapor	Developer contributed (30-ft wp)	400W	HZZ				\$27.59	\$27.59						\$27.90	\$27.90	
Mercury Vapor	25' steel	7000	MVG				\$22.95	\$22.95						\$23.21	\$23.21	
Mercury Vapor	30' steel	7000	MVJ				\$23.88	\$23.88						\$24.15	\$24.15	
Mercury Vapor	30' steel	10000	MVK				\$26.84	\$26.84						\$27.14	\$27.14	
Mercury Vapor	25' aluminum	7000	MVM				\$24.92	\$24.92						\$25.20	\$25.20	
Mercury Vapor	25' aluminum	10000	MVN				\$27.88	\$27.88						\$28.20	\$28.20	
Mercury Vapor	25' aluminum	20000	MVO				\$34.99	\$34.99						\$35.39	\$35.39	
	30-foot wood pole							5.74						\$5.80	\$5.80	
	40-foot wood pole							9.43						\$9.54	\$9.54	
	55-foot wood pole							11.1						\$11.23	\$11.23	
	20-foot fiberglass							5.74						\$5.80	\$5.80	
	25-foot galvanized steel standard							8.98						\$9.08	\$9.08	
	30-foot galvanized steel standard							9.92						\$10.03	\$10.03	
	25-foot galvanized aluminum standard							10.96						\$11.08	\$11.08	
	30-foot fiberglass-pedestal base							27.44						\$27.75	\$27.75	
	30-foot steel-pedestal base							25.32						\$25.61	\$25.61	
	35-foot steel-direct buried							25.32						\$25.61	\$25.61	

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2010
(000s of Dollars)

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Revenue Under Present Rates (1) (c)	Proposed General Increase (d)	Proposed PGA Gas Cost Decrease (e)	Base Tariff Revenue Under Proposed Rates (1) (f)	Base Tariff Percent Increase (g)	Total Billed Revenue at Present Rates (2) (h)	Total General Increase (i)	Total Sch 199 - DSIT Increase (j)	Total Sch 191 - DSM Decrease (k)	Total Sch 155 - Amort Increase (l)	Total Billed Revenue at Proposed Rates (2) (m)	Percent GRC Increase on Billed Revenue (2) (n)	Percent Total Increase on Billed Revenue (2) (o)
1	General Service	101	\$54,493	\$850	(\$1,958)	\$53,385	1.6%	\$53,112	\$850	\$395	(\$1,661)	\$2,545	\$53,284	1.6%	0.3%
2	Large General Service	111	\$15,414	\$240	(\$695)	\$14,960	1.6%	\$14,855	\$240	\$69	(\$715)	\$903	\$14,659	1.6%	(1.3%)
3	Interruptible Service	131	\$275	\$4	(\$19)	\$260	1.6%	\$256	\$4	\$1	(\$12)	\$0	\$229	1.7%	(10.0%)
4	Transportation Service	146	\$332	\$5	\$0	\$337	1.6%	\$327	\$5	\$5	\$0	\$0	\$337	1.6%	3.0%
5	Special Contracts	148	<u>\$94</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94</u>	0.0%	<u>\$94</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94</u>	0.0%	0.0%
6	Total		\$70,608	\$1,100	(\$2,672)	\$69,036	1.6%	\$68,644	\$1,100	\$470	(\$2,388)	\$3,448	\$68,603	1.6%	(0.1%)

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment, Schedule 191 - Energy Efficiency Rider Adjustment and Schedule 199 - Deferred State Income Tax Adjustment

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

(a)	Base Rate (1) (b)	Present Rate Adj.(2) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed PGA-Gas Cost Rate (f)	Other Rate Change (2) (g)	Proposed Billing Rate (2) (h)	Proposed Base Rate (1) (i)
<u>General Service - Schedule 101</u>								
Basic Charge	\$4.00		\$4.00	\$0.25			\$4.25	\$4.25
Usage Charge:								
All therms	\$0.94102	(\$0.02549)	\$0.91553	\$0.01164	(\$0.03614)	\$0.02361	\$0.91464	\$0.91652
<u>Large General Service - Schedule 111</u>								
Usage Charge:								
First 200 therms	\$0.96103	(\$0.02905)	\$0.93198	\$0.01290	(\$0.03614)	\$0.01341	\$0.92215	\$0.93779
200 - 1,000 therms	\$0.82865	(\$0.02905)	\$0.79960	\$0.01313	(\$0.03614)	\$0.01341	\$0.79000	\$0.80564
1,000 - 10,000 therms	\$0.75404	(\$0.02905)	\$0.72499	\$0.01195	(\$0.03614)	\$0.01341	\$0.71421	\$0.72985
All over 10,000 therms	\$0.70488	(\$0.02905)	\$0.67583	\$0.01117	(\$0.03614)	\$0.01341	\$0.66427	\$0.67991
Minimum Charge:								
per month	\$79.03		\$79.03	\$2.58			\$81.61	\$81.61
per therm	\$0.56587	(\$0.02905)	\$0.53682		(\$0.03614)	\$0.01341	\$0.51409	\$0.52973
<u>Interruptible Service - Schedule 131</u>								
Usage Charge:								
All Therms	\$0.62748	(\$0.04357)	\$0.58391	\$0.00979	(\$0.04304)	\$0.02240	\$0.57306	\$0.59423
<u>Transportation Service - Schedule 146</u>								
Basic Charge	\$200.00		\$200.00	\$25.00			\$225.00	\$225.00
Usage Charge:								
All Therms	\$0.10559	(\$0.00159)	\$0.10400	\$0.00112		\$0.00159	\$0.10671	\$0.10671

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment, Schedule 191 - Energy Efficiency Rider Adjustment and Schedule 199 - Deferred State Income Tax Adjustment

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	TOTAL	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCH. 111&112	INTERRUPTIBLE SCH. 131&132	TRANSPORT SCHEDULE 146	IMCO TRANSPORT SCHEDULE 147	CLEARWATER TRANSPORT SCHEDULE 159
<u>PRESENT BILL DETERMINANTS</u>							
<u>THERMS</u>							
PDE-G-6	BLOCK 1	52,678,340	2,410,029	437,628	3,008,349	985,803	36,798,243
PDE-G-6	BLOCK 2		6,128,987				
PDE-G-6	BLOCK 3		8,332,651				
PDE-G-6	BLOCK 4		2,251,914				
PDE-G-6	BLOCK 5						
	SUBTOTAL	113,031,944	52,678,340	19,123,581	437,628	3,008,349	985,803
	LOAD ADJUSTMENT						
	SUBTOTAL	113,031,944	52,678,340	19,123,581	437,628	3,008,349	985,803
PDE-G-6	ADJUSTMENT TO ACTUAL	(177,744)	(177,744)				
	TOTAL BEFORE ADJUSTMENT	112,854,200	52,678,340	18,945,837	437,628	3,008,349	985,803
PDE-G-3	WEATHER & UNBILLED REV. ADJ.	1,785,354	1,500,855	284,499			
	TOTAL PROFORMA THERMS	114,639,554	54,179,195	19,230,336	437,628	3,008,349	985,803
PDE-G-6	TOTAL BILLS	877,438			12	72	12
PDE-G-6	TOTAL MINIMUM BILLS		12,964				
<u>PROPOSED BILL DETERMINANTS</u>							
<u>THERMS</u>							
	BLOCK 1	52,678,340	2,410,029	437,628	3,008,349	985,803	36,798,243
	BLOCK 2		6,128,987				
	BLOCK 3		8,332,651				
	BLOCK 4		2,251,914				
	BLOCK 5						
	SUBTOTAL	113,031,944	52,678,340	19,123,581	437,628	3,008,349	985,803
	NET SHIFTING ADJUSTMENT						
	SUBTOTAL	113,031,944	52,678,340	19,123,581	437,628	3,008,349	985,803
	ADJUSTMENT TO ACTUAL	(177,744)	(177,744)				
	TOTAL BEFORE ADJUSTMENT	112,854,200	52,678,340	18,945,837	437,628	3,008,349	985,803
	WEATHER & UNBILLED REV. ADJ.	1,785,354	1,500,855	284,499			
	TOTAL PROFORMA THERMS	114,639,554	54,179,195	19,230,336	437,628	3,008,349	985,803
	TOTAL BILLS	877,438			12	72	12
	TOTAL MINIMUM BILLS		12,964				

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010**

WORK PAPER REFERENCE	TOTAL	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCHEDULE 111	INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	IMCO TRANSPORT SCHEDULE 147	CLEARWATER TRANSPORT SCHEDULE 159
<u>PRESENT RATES</u>							
PDE-G-15	BASIC CHARGE	\$4.00			\$200.00	(1)	(2)
PDE-G-15	MONTHLY MINIMUM		\$79.03				\$6,167
PDE-G-15	BLOCK 1 PER THERM	94.102¢	56.587¢	62.748¢	10.559¢	2.000¢	
PDE-G-15	BLOCK 2 PER THERM		82.865¢				
PDE-G-15	BLOCK 3 PER THERM		75.404¢				
PDE-G-15	BLOCK 4 PER THERM		70.488¢				
PDE-G-15	BLOCK 5 PER THERM						
	ADJUST TO ACTUAL PER THERM		74.845¢	62.748¢			
<u>PROPOSED RATES</u>							
	BASIC CHARGE	\$4.25			\$225.00		\$6,167
	MONTHLY MINIMUM		\$81.61				
	BLOCK 1 PER THERM	91.652¢	52.973¢	59.423¢	10.671¢	2.000¢	
	BLOCK 2 PER THERM		80.564¢				
	BLOCK 3 PER THERM		72.985¢				
	BLOCK 4 PER THERM		67.991¢				
	BLOCK 5 PER THERM						
	ADJUST TO ACTUAL PER THERM		72.304¢	59.423¢			

(1) Block 1 - IMCO - workpaper PDE-G-18

(2) Monthly minimum / rate per therm - workpaper PDE-G-20

Note: Rates include Sch. 150 (Purch. Gas Cost Adj.)

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	TOTAL	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCHEDULE 111	INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	IMCO TRANSPORT SCHEDULE 147	CLEARWATER TRANSPORT SCHEDULE 159
PRESENT REVENUE							
BASE TARIFF REVENUE							
BASIC CHARGE	\$3,598,152	\$3,509,752			\$14,400		\$74,000
MONTHLY MINIMUM	1,024,545		1,024,545				
BLOCK 1	51,547,105	49,571,372	1,363,763	274,603	317,652	19,716	
BLOCK 2	5,078,785		5,078,785				
BLOCK 3	6,283,152		6,283,152				
BLOCK 4	1,587,329		1,587,329				
BLOCK 5							
ANNUAL MINIMUM							
SUBTOTAL	\$69,119,068	\$53,081,124	\$15,337,574	\$274,603	\$332,052	\$19,716	\$74,000
NET SHIFTING ADJUSTMENT							
SUBTOTAL	\$69,119,068	\$53,081,124	\$15,337,574	\$274,603	\$332,052	\$19,716	\$74,000
ADJUST TO ACTUAL	(133,032)	0	(133,032)	0	0	0	0
TOTAL BASE TARIFF REVENUE	\$68,986,036	\$53,081,124	\$15,204,542	\$274,603	\$332,052	\$19,716	\$74,000
ADJUSTMENT REVENUE							
UNBILLED REVENUE ADJUSTMENT							
PDE-G-10 UNBILLED LOAD THERMS	(1,440,204)	(1,050,991)	(389,213)				
PDE-G-5 UNBILLED LOAD RATE		94.102¢	74.845¢				
UNBILLED LOAD REVENUE	(\$1,280,310)	(\$989,004)	(\$291,306)				
TOTAL UNBILLED THERM ADJ	(1,440,204)	(1,050,991)	(389,213)				
TOTAL UNBILLED REVENUE ADJ	(\$1,280,310)	(\$989,004)	(\$291,306)				
WEATHER NORMALIZATION ADJ							
PDE-G-12 WEATHER-SENSITIVE THERMS	3,225,558	2,551,846	673,712				
PDE-G-5 WEATHER-SENSITIVE RATE		94.102¢	74.295¢				
WEATHER-SENSITIVE REVENUE	\$2,901,874	\$2,401,338	\$500,536				
OTHER ADJUSTMENTS							
TOTAL ADJUSTMENT REVENUE	\$1,621,564	\$1,412,335	\$209,229	\$0	\$0	\$0	\$0
TOTAL BASE TARIFF REVENUE	\$68,986,036	\$53,081,124	\$15,204,542	\$274,603	\$332,052	\$19,716	\$74,000
TOTAL PRESENT REVENUE	\$70,607,600	\$54,493,458	\$15,413,771	\$274,603	\$332,052	\$19,716	\$74,000

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER REFERENCE	TOTAL	GEN SERVICE SCHEDULE 101	LRG GEN SVC SCHEDULE 111	INTERRUPTIBLE SCHEDULE 131	TRANSPORT SCHEDULE 146	IMCO TRANSPORT SCHEDULE 147	CLEARWATER TRANSPORT SCHEDULE 159
PROPOSED REVENUE							
BASE TARIFF REVENUE							
BASIC CHARGE	\$3,819,312	\$3,729,112			\$16,200		\$74,000
MONTHLY MINIMUM	1,057,992		1,057,992				
BLOCK 1	50,158,206	48,280,752	1,276,665	260,052	321,021	19,716	
BLOCK 2	4,937,757		4,937,757				
BLOCK 3	6,081,585		6,081,585				
BLOCK 4	1,531,099		1,531,099				
BLOCK 5							
ANNUAL MINIMUM							
SUBTOTAL	\$67,585,950	\$52,009,864	\$14,885,098	\$260,052	\$337,221	\$19,716	\$74,000
NET SHIFTING ADJUSTMENT							
SUBTOTAL	\$67,585,950	\$52,009,864	\$14,885,098	\$260,052	\$337,221	\$19,716	\$74,000
ADJUST TO ACTUAL	(128,516)	0	(128,516)	0	0	0	0
TOTAL BASE TARIFF REVENUE	\$67,457,434	\$52,009,864	\$14,756,582	\$260,052	\$337,221	\$19,716	\$74,000
ADJUSTMENT REVENUE							
UNBILLED REVENUE ADJUSTMENT							
PDE-G-5	(1,440,204)	(1,050,991)	(389,213)				
BASE LOAD RATE		91.652¢	72.304¢				
BASE LOAD REVENUE	(\$1,244,671)	(\$963,254)	(\$281,416)				
TOTAL UNBILLED THERM ADJ	(1,440,204)	(1,050,991)	(389,213)				
TOTAL UNBILLED REVENUE ADJ	(\$1,244,671)	(\$963,254)	(\$281,416)				
WEATHER NORMALIZATION ADJ							
PDE-G-5	3,225,558	2,551,846	673,712				
WEATHER-SENSITIVE RATE		91.652¢	71.859¢				
WEATHER-SENSITIVE REVENUE	\$2,822,938	\$2,338,818	\$484,120				
OTHER ADJUSTMENTS							
TOTAL ADJUSTMENT REVENUE	\$1,578,267	\$1,375,564	\$202,704	\$0	\$0	\$0	\$0
TOTAL BASE TARIFF REVENUE	67,457,434	52,009,864	14,756,582	260,052	337,221	19,716	74,000
TOTAL PROPOSED REVENUE	\$69,035,702	\$53,385,427	\$14,959,286	\$260,052	\$337,221	\$19,716	\$74,000
TOTAL PRESENT REVENUE	\$70,607,600	\$54,493,458	\$15,413,771	\$274,603	\$332,052	\$19,716	\$74,000
TOTAL INCREASED REVENUE	(\$1,571,898)	(\$1,108,031)	(\$454,486)	(\$14,551)	\$5,169	\$0	\$0
PERCENT REVENUE INCREASE	-2.23%	-2.03%	-2.95%	-5.30%	1.56%	0.00%	0.00%

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-11-01
PRO FORMA REVENUE UNDER PRESENT AND PROPOSED BASE TARIFF RATES
12 MONTHS ENDED DECEMBER 31, 2010

WORK PAPER
REFERENCE

	<u>RATES</u>	<u>TOTAL THERMS</u>	<u>TOTAL REVENUE</u>	<u>BASE LOAD THERMS(1)</u>	<u>BASE LOAD REVENUE</u>	<u>WTHR-SENS. THERMS</u>	<u>WTHR-SENS. REVENUE</u>
<u>PRESENT BASELOAD AND WEATHER-SENSITIVE RATE</u>							
SCHEDULE 111							
0-200 THERMS	56.587¢	2,410,029	\$1,363,763	2,410,029	\$1,363,763	0	\$0
201-1,000 THERMS	82.865¢	6,128,987	\$5,078,785	6,128,987	\$5,078,785	0	\$0
1,001-10,000 THERMS	75.404¢	8,332,651	\$6,283,152	600,604	\$452,879	7,732,047	\$5,830,273
OVER 10,000 THERMS	70.488¢	2,251,914	\$1,587,329	0	\$0	2,251,914	\$1,587,329
TOTAL		19,123,581	\$14,313,029	9,139,620	\$6,895,428	9,983,961	\$7,417,602
AVERAGE RATE			74.845¢		75.445¢		74.295¢
<u>PROPOSED BASELOAD AND WEATHER-SENSITIVE RATE</u>							
SCHEDULE 111							
0-200 THERMS	52.973¢	2,410,029	\$1,276,665	2,410,029	\$1,276,665	0	\$0
201-1,000 THERMS	80.564¢	6,128,987	\$4,937,757	6,128,987	\$4,937,757	0	\$0
1,000-10,000 THERMS	72.985¢	8,332,651	\$6,081,585	600,604	\$438,351	7,732,047	\$5,643,235
OVER 10,000 THERMS	67.991¢	2,251,914	\$1,531,099	0	\$0	2,251,914	\$1,531,099
TOTAL		19,123,581	\$13,827,106	9,139,620	\$6,652,773	9,983,961	7,174,333
AVERAGE RATE			72.304¢		72.790¢		71.859¢

(1) Base load per bill for Schedule 111 is shown on workpaper PDE-G-13 multiplied by total billings from PDE-G-1
705 X 12,964 = 9,139,620